

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.6094	1.9365	5.4174
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.6094	1.9365	5.4174
Next 350 Mcf per billing period	1.8153	1.6094	1.9365	5.3612
Next 600 Mcf per billing period	1.7296	1.6094	1.9365	5.2755
Over 1,000 Mcf per billing period	1.5802	1.6094	1.9365	5.1261
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		1.9365 ^{2/}	2.4832
Over 30,000 Mcf per billing period	0.2905		1.9365 ^{2/}	2.2270
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.64983		6.6483
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.6094	1.9365	4.3209

CANCELLED
 NOV 28 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.9716 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: August 31, 2012

ISSUED BY: *Herbert A. Miller, Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00353 dated August 21, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERQUEIN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: August 30, 2012 <i>(S. Brent Kinley)</i> (Billing)
EFFECTIVE: 8/28/2012 President
<small>PURSUANT TO 807 KAR 1.011, SECTION 9 (1)</small>

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.0598	2.6632	5.5945
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.0598	2.6632	5.5945
Next 350 Mcf per billing period	1.8153	1.0598	2.6632	5.5383
Next 600 Mcf per billing period	1.7296	1.0598	2.6632	5.4526
Over 1,000 Mcf per billing period	1.5802	1.0598	2.6632	5.3032
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.6632 ^{2/}	3.2099
Over 30,000 Mcf per billing period	0.2905		2.6632 ^{2/}	2.9537
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6492		6.6492
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.0598	2.6632	4.4980

CANCELLED
 AUG 28 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.2104 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: May 30, 2012

ISSUED BY: *Robert M. ...*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00166, dated May 18, 2012

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	DATE EFFECTIVE: May 30, 2012
<i>Brent Kirtley</i> EFFECTIVE President	
5/30/2012	

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.0694	4.5815	7.5224
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.0694	4.5815	7.5224
Next 350 Mcf per billing period	1.8153	1.0694	4.5815	7.4662
Next 600 Mcf per billing period	1.7296	1.0694	4.5815	7.3805
Over 1,000 Mcf per billing period	1.5802	1.0694	4.5815	7.2311
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		4.5815 ^{2/}	5.1282
Over 30,000 Mcf per billing period	0.2905		4.5815 ^{2/}	4.8720
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6493		6.6493
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.0694	4.5815	6.4259

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.1218 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C5/30/12

DATE OF ISSUE: March 1, 2012

ISSUED BY: *Herbert A. Miller Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00038 dated February 29, 2012

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE EFFECTIVE	2012
	<i>Brent Kirkley</i> (Billing)
EFFECTIVE President 2/29/2012	

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.0504	4.3994	7.3213
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.0504	4.3994	7.3213
Next 350 Mcf per billing period	1.8153	1.0504	4.3994	7.2651
Next 600 Mcf per billing period	1.7296	1.0504	4.3994	7.1794
Over 1,000 Mcf per billing period	1.5802	1.0504	4.3994	7.0300
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		4.3994 ^{2/}	4.9461
Over 30,000 Mcf per billing period	0.2905		4.3994 ^{2/}	4.6899
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6436		6.6436
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.0504	4.3994	6.2248

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.7110 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C 2/29/12

DATE OF ISSUE: November 29, 2011

ISSUED BY: *Hubert K. Miller, Jr.*

Issued by an Order of the Public Service Commission in Case No. 2011-00431 dated November 23, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE <i>Brent Kirtley</i> , 2011 <i>(Billing)</i>
EFFECTIVE 11/29/2011 President
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6483		6.6483
Standby Service Commodity Charge per Mcf			1.9365	1.9365
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

CANCELLED
NOV 28 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: August 28, 2012 <i>(Brent Kirtley)</i> President
8/28/2012 <small>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</small>

DATE OF ISSUE: August 31, 2012

ISSUED BY: *Herbert A Miller, Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00855 dated August 21, 2012

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6492		6.6492
Standby Service Commodity Charge per Mcf			2.6632	2.6632
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0210		0.0210
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0210		0.0210

CANCELLED
AUG 28 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE: May 30, 2012
 ISSUED BY: *Robert McCallister*

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 DATE EFFECTIVE: May 30, 2012
Brent Kirtley
 EFFECTIVE President
 5/30/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00166 dated May 18, 2012

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6493		6.6493
Standby Service Commodity Charge per Mcf			4.5815	4.5815
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0210		0.0210
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0210		0.0210

05/30/12

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH
February 29, 2012
Brent Kirkley (Billing)
EFFECTIVE President

2/29/2012
PURSUANT TO 807 KAR 5:017 SECTION 9 (1)

DATE OF ISSUE: March 1, 2012

DATE EFFECTIVE: February 29, 2012

ISSUED BY: *Hubert K. Miller Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00038 dated February 29, 2012

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	<u>Base Rate</u>		<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>
	<u>Demand</u>	<u>Commodity</u>			
	\$	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6436			6.6436
Standby Service Commodity Charge per Mcf			4.3994		4.3994
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period					55.90
Customer Charge per billing period ^{2/}					583.39
Customer Charge per billing period (GDS only)					25.13
Customer Charge per billing period (IUDS only)					331.50
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5467				0.5467
Over 30,000 Mcf	0.2905				0.2905
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period					1.8715
Next 350 Mcf per billing period					1.8153
Next 600 Mcf per billing period					1.7296
All Over 1,000 Mcf per billing period					1.5802
- Intrastate Utility Delivery Service					
All Volumes per billing period					0.7750
Banking and Balancing Service					
Rate per Mcf		0.0210			0.0210
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period					55.90
Customer Charge per billing period					200.00
Delivery Charge per Mcf					0.0858
Banking and Balancing Service					
Rate per Mcf		0.0210			0.0210

C2/29/12

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

DATE OF ISSUE: November 29, 2011

DATE EFFECTIVE *Brent Kirtley* 2011

ISSUED BY: *Hubert A. Mitty Jr.*

TARIFF BRANCH
 DATE EFFECTIVE (Billing) *11/29/2011*
 PRESIDENT
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by an Order of the Public Service Commission in Case No. 2011-00431 dated November 23, 2011

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate
\$

General Service Residential

Customer Charge per billing period 12.35
 Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13
 Delivery Charge per Mcf -
 First 50 Mcf or less per billing period 1.8715
 Next 350 Mcf per billing period 1.8153
 Next 600 Mcf per billing period 1.7296
 Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50
 Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf (\$ 1.5669)

RATE SCHEDULE SVAS

Balancing Charge -- per Mcf \$ 1.4341

CANCELLED
NOV 28 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: August 31, 2012

ISSUED BY: *Herbert A. Miller Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00252, dated August 21, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: August 28, 2012 (September 1st Billing)
<i>Brent Kirtley</i> sident
EFFECTIVE 8/28/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment ^{1/}</u>	
For all volumes per billing period per Mcf	(\$ 0.0815)
<u>RATE SCHEDULE SVAS</u>	
Balancing Charge – per Mcf	\$ 0.8918

CANCELLED
AUG 28 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: May 30, 2012

ISSUED BY: *Robert A. Miller Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00166 dated May 18, 2012

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE EFFECTIVE: May 30, 2012 <small>TARIFF BRANCH (June Unit 1 Billing)</small>
<i>Brent Kirkley</i> resident EFFECTIVE 5/30/2012
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment ^{1/}</u>	
For all volumes per billing period per Mcf	(\$ 0.0815)
<u>RATE SCHEDULE SVAS</u>	
Balancing Charge – per Mcf	\$ 0.9206

C5/30/12

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: March 1, 2012

ISSUED BY: *Herbert A. Miller Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00038 dated February 29, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: February 29, 2012 (March Unit 1 Billing)
<i>Brent Kirtley</i> sident
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period 12.35
 Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13
 Delivery Charge per Mcf -
 First 50 Mcf or less per billing period 1.8715
 Next 350 Mcf per billing period 1.8153
 Next 600 Mcf per billing period 1.7296
 Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50
 Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf (\$ 0.8738)

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$ 0.8998

C 2/29/12

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE *Brent Kirtley*, 2011
 (Billing)

EFFECTIVE
 11/29/2011 President

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 dated November 23, 2011

DATE OF ISSUE: November 29, 2011

ISSUED BY: *Robert A. Miller, Jr.*

Issued by an Order of the Public Service Commission in Case No. 2011-00431 dated November 23, 2011

COLUMBIA GAS OF KENTUCKY, INC.

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0592 per Mcf.

C 3/1/12

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE EFFECTIVE	2011
<i>Brent Kirtley</i> EFFECTIVE ^{resident}	
Pursuant to an Order of the Public Service Commission in Case No. 3002014 3/1/2014 dated December 13, 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: January 28, 2011

Issued by:

Herbert A. McHenry

Issued by authority of an Order of the Public Service Commission in Case No. ~~3002014~~ **3/1/2014** dated December 13, 2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

Rider for Natural Gas Research & Development

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0151 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year.

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

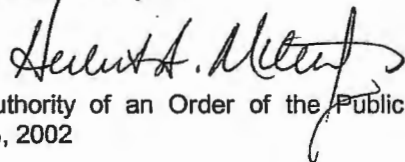
Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.


C 3/1/12

DATE OF ISSUE: January 28, 2011

Issued by:



Issued by authority of an Order of the Public Service Commission in Case No. ~~2002-00145~~ dated December 13, 2002

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: March 1, 2011 TARIFF BRANCH
 resident
3/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

**RIDER AMRP
 ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT

- The AMRP Rider Revenue Requirement includes the following:
- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
 - b. Retirement and removal of plant related to AMRP construction;
 - c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
 - d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals; and;
 - e. Reduction for savings in Account No. 887 – Maintenance of Mains.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning June 2011 per billing period are:

Rate GSR, Rate SVGTS - Residential Service	\$ 0.72
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 2.69
Rate IUS, Rate IUDS	\$ 32.10
Rate IS, Rate DS ^{1/} , Rate SAS	\$161.38

C5/30/12

^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE: May 10, 2011

Issued by: *Andrew A. Milroy*

Issued by authority of an Order of the Public Service Commission in Case No. 2011-00086 dated April 29, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: May 24, 2011 (Unit 1 J <i>Brent Kitley</i> cycle)
EFFECTIVE 5/31/2011 President
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

22. CUSTOMER DEPOSITS - (Continued)

A deposit would normally be required, unless waived at Company's discretion, if any of the following circumstances exist:

- 1) New business
- 2) Previous service with bad debt account
- 3) Transient or seasonal employment
- 4) Disconnected due to non-pay
- 5) Renting, short-term employment
- 6) Unemployed and no regular income
- 7) Student, or
- 8) Unable or unwilling to provide identification.
- 9) Unsatisfactory Credit History

If a deposit has been waived or returned and Customer fails to maintain a satisfactory payment record, a deposit may then be required. Company may require a deposit in addition to the initial deposit if Customer's classification of service changes or if there is a substantial change in usage.

Company will refund the deposit to Customer after twelve (12) consecutive months of good credit and payment history. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to Customer.

Company shall issue to every Customer from whom a deposit is received a receipt of deposit showing, the name of Customer, location of the service or Customer account number, date and amount of the deposit, and informing Customer that they can request a recalculation of the deposit after eighteen (18) months based on actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a Residential Customer or 10 percent for a non-residential Customer, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.

Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to Customer's bill or will be paid to Customer on an annual basis, except if Customer's bill is delinquent on the anniversary of the deposit date, Company shall not be required to refund or credit interest. If the deposit is refunded or credited to Customer's bill prior to the deposit anniversary date, interest will be paid or credited to Customer's bill on a prorated basis. If interest is not credited to Customer's bill or paid to Customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to Customer's bill or paid to Customer.

(N) New

PUBLIC SERVICE COMMISSION

DATE OF ISSUE:

EFFECTIVE

Issued by: J. W. Kelly

AUG 13 1997

Vice President and General Manager

CANCELLED
JUL 12 2012
KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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