Ninety Second Revised Sheet No. 5 Superseding Ninety First Revised Sheet No. 5

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES				
SALES SERVICE	Base Rate <u>Charge</u> \$	Gas Cost Adjustment <u>Demand</u> <u>Commodit</u> \$ \$	-	
RATE SCHEDULE GSR				
Customer Charge per billing period	12.35		12.35	
Delivery Charge per Mcf	1.8715	1.6094 1.9365	5.4174	
RATE SCHEDULE GSO Commercial or Industrial				
Customer Charge per billing period Delivery <u>Charge per Mcf</u>	25.13		25.13	
First 50 Mcf or less per billing period	1.8715	1.6094 1.9365	5.4174	
Next 350 Mcf per billing period	1.8153	1.6094 1.9365	5.3612	
Next 600 Mcf per billing period	1.7296	1.6094 1.9365	5.2755	
Over 1,000 Mcf per billing period	1.5802	1.6094 1.9365	5.1261	
RATE SCHEDULE IS				
Customer Charge per billing period Delivery Charge per Mcf	583.39		583.39	
First 30,000 Mcf per billing period	0.5467	1.9365 ^{2/}	2.4832	
Over 30,000 Mcf per billing period	0.2905	1,9365 ^{2/}	2.2270	
Firm Service Demand Charge Demand Charge times Daily Firm	0.2000			
Volume (Mcf) in Customer Service Agreement		6.64983 CANCEULTO	6.6483	
RATE SCHEDULE IUS		NOV 2 8 2012		
Customer Charge per billing period Delivery Charge per Mcf	331.50	KENTUCKY PUBLIC SERVICE COMMISSIO		
For All Volumes Delivered	0.7750	1.6094 1.9365	4.3209	
1/ The Gas Cost Adjustment, as shown, is a "Gas Cost Adjustment Clause" as set fort				

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcr determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.9716 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

	PUBLIC SERVICE COMMISSION
	JEFF R. DERCUEIN EXECUTIVE DIRECTOR
DATE OF ISSUE: August 31, 2012	DATE EFFECTIVE (Sunt Kintley 3illing)
ISSUED BY: Herbert & Miller. Jr.	EFFECTIVEPresident
	nmission in Case No _{P22127} 035372464 ብዛ ዓይታትሪት _{9 (1)}

Ninety First Revised Sheet No. 5 Superseding Ninetieth Revised Sheet No. 5 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

CURRENTLY EFFECTIVE BILLING RATES					
SALES SERVICE		Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR Customer Charge per billing Delivery Charge per Mcf	period	12.35 1.8715	1.0598	2.6632	12.35 5.5945
RATE SCHEDULE GSO Commercial or Industrial Customer Charge per billing Delivery <u>Charge per Mcf</u> First 50 Mcf or less per billin		25.13 1.8715	1.0598	2.6632	25.13 5.5945
Next 350 Mcf per billing perio Next 600 Mcf per billing perio Over 1,000 Mcf per billing per	d	1.8153 1.7296 1.5802	1.0598 1.0598 1.0598	2.6632 2.6632 2.6632	5.5383 5.4526 5.3032
RATE SCHEDULE IS Customer Charge per billing per Delivery Charge per Mcf First 30,000 Mcf per billing p Over 30,000 Mcf per billing Firm Service Demand Charge Demand Charge times Daily F	period period	583.39 0.5467 0.2905	AU	CELLED 6 22166322 UCR.6632321 E COMMISSIO	583.39 3.2099 2.9537
Volume (Mcf) in Customer Ser		t	6.6492		6.6492
Customer Charge per billing po Delivery Charge per Mcf For All Volumes Delivered	eriod	331.50 0.7750	1.0598	2.6632	331.50 4.4980
 The Gas Cost Adjustment "Gas Cost Adjustment Cla Adjustment applicable to received service under Ra the prior twelve months d IS Customers may be su and 15 of this tariff. 	ause" as set for a customer who ate Schedule SV uring which they	th on Sheets 48 th is receiving serv /GTS shall be \$4 / were served und	hrough 51 of th ice under Rate .2104 per Mcf der Rate Scheo	is Tariff. The C Schedule GS only for those r lule SVGTS	Gas Cost or IUS and nonths of

DATE OF ISSUE: May 30, 2012

ISSUED BY: Deker Allelege.

Issued pursuant to an Order of the Public Service Commission in 2012

-		
	PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	DATE EF Bunt Kirtley Billing)	
Cas	EFFECTIVE President 5/30/2012 se Nor2012-00166k.dated1Mayrit&9(1)	

Ninetieth Revised Sheet No. 5 Superseding Eighty Ninth Revised Sheet No. 5

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES				
SALES SERVICE	Base Rate <u>Charge</u> \$		Total Istment ^{1/} Billing Inmodity <u>Rate</u> \$	
RATE SCHEDULE GSR Customer Charge per billing period Delivery Charge per Mcf	12.35 1.8715	1.0694 4	12.35 .5815 7.5224	
RATE SCHEDULE GSO Commercial or Industrial Customer Charge per billing period Delivery Charge per Mcf -	25.13		25.13	
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period	1.8715 1.8153 1.7296	1.0694 4 1.0694 4	.5815 7.5224 .5815 7.4662 .5815 7.3805 5815 7.3805	
Over 1,000 Mcf per billing period <u>RATE SCHEDULE IS</u> Customer Charge per billing period	1.5802 583.39	1.0694 4	.5815 7.2311 583.39	
Delivery Charge per Mcf First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Firm Service Demand Charge Demand Charge times Daily Firm	0.5467 0.2905	4	.5815 ^{2/} 5.1282 .5815 ^{2/} 4.8720	
Volume (Mcf) in Customer Service Agreement RATE SCHEDULE IUS		6.6493	6.6493	
Customer Charge per billing period Delivery Charge per Mcf	331.50	4 000 4	331.50	
For All Volumes Delivered	0.7750	1.0694 4.	5815 6.4259	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.1218 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

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PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFE BRANCH

EFFE

2/29/2012

2012 Billing)

President

DATE EFFECTI

DATE OF ISSUE: March 1, 2012

ISSUED BY: Herbut A Mith gr

Issued pursuant to an Order of the Public Service Commission in Case Nop 203 2#000233 rdeted (Fiels arg 9 (1) 29, 2012

Eighty Ninth Revised Sheet No. 5 Superseding Eighty Eighth Revised Sheet No. 5 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES				
SALES SERVICE	Base Rate <u>Charge</u> \$			Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR Customer Charge per billing period Delivery Charge per Mcf	12.35 1.8715	1.0504	4.3994	12.35 7.3213
RATE SCHEDULE GSO Commercial or Industrial Customer Charge per billing period	25.13			25.13
Delivery <u>Charge per Mcf</u> - First 50 Mcf or less per billing period Next 350 Mcf per billing period	1.8715 1.8153	1.0504 1.0504	4.3994 4.3994	7.3213 7.2651
Next 600 Mcf per billing period Over 1,000 Mcf per billing period	1.7296 1.5802	1.0504 1.0504	4.3994 4.3994	7.1794 7.0300
RATE SCHEDULE IS Customer Charge per billing period Delivery Charge per Mcf	583.39			583.39
First 30,000 Mcf per billing period Over 30,000 Mcf per billing period Firm Service Demand Charge Demand Charge times Daily Firm	0.5467 0.2905		4.3994 ^{2/} 4.3994 ^{2/}	4.9461 4.6899
Volume (Mcf) in Customer Service Agreement		6.6436		6.6436
RATE SCHEDULE IUS	224 50			224 50
Customer Charge per billing period Delivery Charge per Mcf For All Volumes Delivered	331.50 0.7750	1.0504	4.3994	331.50 6.2248

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the 1/ "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.7110 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

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LENTUCK

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE: November 29, 2011 D	ATE EFFECTI Bunt Kirthey, 2011
ISSUED BY: . Hubert & Weller, gr.	EFFECTIVE 11/29/201
Issued by an Order of the Public Service Commission in Case No	2011-00431 dated November 23, 2011

Eighty Eighth Revised Sheet No. 6 Superseding Eighty Seventh Revised Sheet No. 6 P.S.C. Ky. No. 5

CURRENTLY EFFEC	CTIVE BILLING	RATE	S	
(Continued)				
	ase Rate Gas <u>Charge Dema</u> \$ \$		Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
ATE SCHEDULE SS				
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm				
olume (Mcf) in Customer Service Agreement	6.64	83	4 0005	6.6483
tandby Service Commodity Charge per Mcf			1.9365	1.9365
RATE SCHEDULE DS				
dministrative Charge per account per billing period			<i></i>	55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)				25.13 331.50
				331.50
Delivery Charge per Mcf ^{2/}				
	0.5467			0.5467
Over 30,000 Mcf Grandfathered Delivery Service	0.2905			0.2905
First 50 Mcf or less per billing period		CA	NCELLED	1.8715
Next 350 Mcf per billing period		NIC	V 2 8 2012	1.8153
Next 600 Mcf per billing period All Over 1,000 Mcf per billing period				1.7296 1.5802
- Intrastate Utility Delivery Service	S	KENT	TUCKY PUBLIC DE COMMISSIO	
All Volumes per billing period				0.7750
anking and Balancing Service				
Rate per Mcf	0	0.0208		0.0208
ATE SCHEDULE MLDS	·			
Administrative Charge per account each billing peri	iod			55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf Banking and Balancing Service				0.0858
Rate per Mcf	0	.0208		0.0208
/ The Gas Cost Adjustment, as shown, is an adju	ustment per Mcf	deterr	ninod in accorda	neo with tho
"Gas Cost Adjustment Clause" as set forth on S	Sheets 48 throud	h 51 c	of this TariffKEN	TUCKY
2/ Applicable to all Rate Schedule DS customers of	except those set	ved u		DEROUEN
Service or Intrastate Utility Delivery Service.		-		E DIRECTOR
ATE OF ISSUE: August 31, 2012		ATE	EFFECTIVE.	BRANCH
			(Rent	Kirtley Silling)
SUED BY: Herbert A Miller, gr			EFFI	ECTIVEPresident
sued pursuant to an Order of the Public Service Co	ommission in Ca	SO N	8/28	/2012
12		SCIN	PURSUANTYOBOT	ates an oust 21 a

Eighty Seventh Revised Sheet No. 6 Superseding Eighty Sixth Revised Sheet No. 6 P.S.C. Ky. No. 5

CURRENTLY EFF	ECTIVE BIL	LING RAT	ES	
(C	ontinued)			
TRANSPORTATION SERVICE	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		6.6492	2.6632	6.6492 2.6632
RATE SCHEDULE DS				
Administrative Charge per account per billing peri	od			55.90
Customer Charge per billing period ^{2/} Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)			ANCELLEE AUG 2 8 2012 ENTUCKY PUBL	25.13 331.50
Delivery Charge per Mcf ^{2/}		SEF	ENTUCKY FOBE RVICE COMMISS	ION
First 30,000 Mcf Over 30,000 Mcf – Grandfathered Delivery Service	0.5467 0.2905			0.5467 0.2905
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period – Intrastate Utility Delivery Service				1.8715 1.8153 1.7296 1.5802
All Volumes per billing period				0. 7750
Banking and Balancing Service Rate per Mcf		0.0210)	0.0210
RATE SCHEDULE MLDS				
Administrative Charge per account each billing p Customer Charge per billing period Delivery Charge per Mcf Banking and Balancing Service Rate per Mcf	eriod	0.0210)	55.90 200.00 0.0858 0.0210
	ali sofro a mi a a			
 The Gas Cost Adjustment, as shown, is an a "Gas Cost Adjustment Clause" as set forth o Applicable to all Rate Schedule DS customer 	n Sheets 48	through 51	of this TarMENT	JCKY
Service or Intrastate Utility Delivery Service.			JEFF R. D	EROUEN
DATE OF ISSUE: May 30, 2012		DA	TE EFFECTIVE	RANCH May 30, 2012
SSUED BY: Weberth Melelerfe	· - ·		But 7	Firthey Billing)
ssued pursuant to an Order of the Public Service		n in Case Ŋ	5/20/	2012

Eighty Sixth Revised Sheet No. 6 Superseding Eighty Fifth Revised Sheet No. 6 P.S.C. Ky. No. 5

CURRENTLY EFF	ECTIVE BIL	LING RATE	S	
(C	ontinued)			
TRANSPORTATION SERVICE	Base Rate Charge \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf		6.6493	4.5815	6.6493 4.5815
RATE SCHEDULE DS				
Administrative Charge per account per billing pen	od			55.90
Customer Charge per billing period ^{2/} Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)				583.39 25.13 331.50
Delivery Charge per Mcf ^{2/}			• .	
First 30,000 Mcf Over 30,000 Mcf - Grandfathered Delivery Service	0.5467 0.2905			0.5467 0.2905
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period				1.8715 1.8153 1.7296 1.5802
 Intrastate Utility Delivery Service All Volumes per billing period 				0. 7750
Banking and Balancing Service Rate per Mcf		0.0210		0.0210
RATE SCHEDULE MLDS			C5/30/1	0
Administrative Charge per account each billing p Customer Charge per billing period Delivery Charge per Mcf	period		(1900)	55.90 200.00 0.0858
Banking and Balancing Service Rate per Mcf		0.0210		0.0210
 The Gas Cost Adjustment, as shown, is an a "Gas Cost Adjustment Clause" as set forth o Applicable to all Rate Schedule DS customer 	n Sheets 48	through 51 o	f this Tariff KE	NTUCKY
2/ Applicable to all Rate Schedule DS customer Service or Intrastate Utility Delivery Service.	ia evoehr ii 10	ae aei <u>veu ul</u>	JEFF F	R. DEROUEN
ATE OF ISSUE: March 1, 2012		DATE EF	FECTIVE	PF BRANCH
			Bunt	Kirtley Silling)
SUED BY: Hubut K. Milly J.			010	FECTIVEPresident
sued pursuant to an Order of the Public Service 9, 2012	Commission	n in Case No	2012-00038 PURSUANT TO 80	KAR 5:01T SECTION 9



Eighty Fifth Revised Sheet No. 6 Superseding Eighty Fourth Revised Sheet No. 6 P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE	BILLING RATES	
(Continue	d)	
Base F TRANSPORTATION SERVICE Charge \$	Rate Gas Cost Adjustme Demand <u>Commodity</u> \$ \$	Total ent ^{1/} Billing <u>Rate</u> \$
RATE SCHEDULE SS Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement Standby Service Commodity Charge per Mcf	6.6436 4.3994	6.6436 4.3994
RATE SCHEDULE DS		
Administrative Charge per account per billing period		55.90
Customer Charge per billing period ^{2/} Customer Charge per billing period (GDS only) Customer Charge per billing period (IUDS only)		583.39 25.13 331.50
Delivery Charge per Mcf ^{2/}		
First 30,000 Mcf0.546Over 30,000 Mcf0.290- Grandfathered Delivery Service		0.5467 0.2905
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period All Over 1,000 Mcf per billing period		1.8715 1.8153 1.7296 1.5802
 Intrastate Utility Delivery Service All Volumes per billing period 		0. 7750
Banking and Balancing Service Rate per Mcf	0.0210	0.0210
RATE SCHEDULE MLDS		
Administrative Charge per account each billing period Customer Charge per billing period Delivery Charge per Mcf	C2/29/	2 55.90 200.00 0.0858
Banking and Balancing Service Rate per Mcf	0.0210	0.0210
1/ The Gas Cost Adjustment, as shown, is an adjustme	nt per Mcf determined in acco	rdance with the
"Gas Cost Adjustment Clause" as set forth on Sheets 2/ Applicable to all Rate Schedule DS customers excep	s 48 through 51 of this TariffKF	NTUCKY
Service or Intrastate Utility Delivery Service.		R. DEROUEN
	TAF	RIFF BRANCH
ATE OF ISSUE: November 29, 2011	DATE EFFECTIVBUM	t Kirtley, 2011
SSUED BY: Hubert K. Milly gr	11/	Prechve *31111ng) 129/2017fesident
ssued by an Order of the Public Service Commission in C		07 KAR 5:011 SECTION 9 (lovember 23, 2011

Eightieth Revised Sheet No. 7 Superseding Seventy Ninth Revised Sheet No. 7 P.S.C. Ky. No. 5

CURRENTLY EFF	FECTIVE BILLING RATES
RATE SCHEDULE SVGTS	Billing Rate
General Service Residential	4
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
General Service Other - Commercial or Industri	
Customer Charge per billing penod	25.13
Delivery Charge per Mcf - First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
Intrastate Utility Service	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
Actual Gas Cost Adjustment 1/	
	(6.4.5000)
For all volumes per billing period per Mcf	(\$ 1.5669)
RATE SCHEDULE SVAS	
Balancing Charge per Mcf	\$ 1.4341
	CANCELLED
	NOV 2 8 2012
	KENTUCKY PUBLIC
	SERVICE COMMISSION
	stomer who is receiving service under Rate Schedule
twelve months during which they were served	edule GS, IS, or IUS for only those months of the prior under Rate Schedule GS, IS or IUS.
	RENTUCKY
	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR
ATE OF ISSUE: August 31, 2012	BATE EFFECTIVERIFAUGUSC28, 2012 (September Unit 1 Billing)
	D + U H
SUED BY: Herbert A. Milling.	Bunt Kutteysident
	EFECTIVE
	Commission in Case No. 2012-00352 8726 August 21, PURSUANT TO 807 KAR 5:011 SECTION 9 (

Seventy Ninth Revised Sheet No. 7 Superseding Seventy Eighth Revised Sheet No. 7 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS		Billing Rate
General Service Residential		φ
Customer Charge per billing period Delivery Charge per Mcf		12.35 1.8715
General Service Other - Commercial or Industrial		
Customer Charge per billing period Delivery Charge per Mcf -		25.13
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period		1.8715 1.8153 1.7296 1.5802
Intrastate Utility Service		
Customer Charge per billing period Delivery Charge per Mcf		331.50 \$ 0.7750
Actual Gas Cost Adjustment 1/		
For all volumes per billing period per Mcf	(\$ 0.0815)	CANCELLED
RATE SCHEDULE SVAS		AUG 2 8 2012 KENTUCKY PUBLIC
Balancing Charge – per Mcf	\$ 0.8918	SERVICE COMMISSION
1/ The Gas Cost Adjustment is applicable to a custo SVGTS and received service under Rate Sched twelve months during which they were served under Stream	ule GS, IS, or IUS f	or only those months of the prior
tweive months during which they were served a		KENTIJCKY
		JEFF R. DEROUEN
DATE OF ISSUE: May 30, 2012		EXECUTIVE DIRECTOR ATE EFFECTIVE: May 30, 2012 TARIEF BRANCE June Unit 1 Billing)
nl i a it al	2	Bunt Kirtleyresident
SSUED BY: Dubut A Miller		Num / mentesident

Seventy Eighth Revised Sheet No. 7 Superseding Seventy Seventh Revised Sheet No. 7 P.S.C. Ky. No. 5

RATE SCHEDULE SVGTS Billing Rate General Service Residential \$ Customer Charge per billing period 12.35 Delivery Charge per Mcf 1.8715 General Service Other - Commercial or Industrial 25.13 Customer Charge per billing period 1.8715 Delivery Charge per Mdf 1.8715 Period Delivery Charge per billing period 1.8715 Delivery Charge per Mdf 1.8715 Period Delivery Charge per billing period 1.8715 Next 600 Mcf per billing period 1.8716 Next 600 Mcf per billing period 1.8716 Over 1,000 Mcf per billing period 1.8760 Delivery Charge per Mdf \$ 0.7750 Actual Gas Cost Adjustment ¹⁷ Solution for the solution of the priod solution of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS	COLUMBIA GAS OF KENTUCKY, INC.	P.S.C. Ky. No. 5
General Service Residential \$ Customer Charge per billing period 12.35 Delivery Charge per Mcf 1.8715 General Service Other - Commercial or Industrial 25.13 Customer Charge per billing period 25.13 Delivery Charge per Mcf - 1.8715 First 50 Mcf or less per billing period 1.8715 Next 300 Mcf per billing period 1.8153 Next 600 Mcf per billing period 1.5802 Intrastate Utility Service Customer Charge per Mcf Customer Charge per billing period 331.50 Delivery Charge per Mcf \$ 0.7750 Actual Gas Cost Adjustment ¹⁰ Solver Charge per Mcf For all volumes per billing period per Mcf \$ 0.9206 I/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS for environments of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS. ATE OF ISSUE: March 1, 2012 KENTUCKY Sued pursuant to an Order of the Public Service Commission in Crease No. 2012-000398 (##A Genuary		
Customer Charge per billing period 12.35 Delivery Charge per Mcf 1.8715 General Service Other - Commercial or Industrial 25.13 Customer Charge per billing period 1.8715 Delivery Charge per Mcf - 1.8715 First 50 Mcf or less per billing period 1.8715 Next 300 Mcf per billing period 1.8715 Intrastate Utility Service 1.8700 Customer Charge per billing period 331.50 Delivery Charge per billing period 331.50 Delivery Charge per billing period 331.50 Delivery Charge per Mcf \$ 0.7750 Actual Gas Cost Adjustment ^{4/2} For all volumes per billing period per Mcf \$ 0.9206 RATE SCHEDULE SVAS Balancing Charge – per Mcf \$ 0.9206 1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS. KENTUCKY Vector Controd Contrecont Controd Controd Controd Controd Contr	RATE SCHEDULE SVGTS	Billing Rate
Delivery Charge per Mcf 1.8715 General Service Other - Commercial or Industrial 25.13 Customer Charge per Mcf - 1.8715 First 50 Mcf or less per billing period 1.8715 Next 350 Mcf per billing period 1.8715 Next 600 Mcf per billing period 1.8733 Next 600 Mcf per billing period 1.8705 Over 1,000 Mcf per billing period 331.50 Delivery Charge per billing period \$0.7750 Actual Gas Cost Adjustment ^{1/2} For all volumes per billing period per Mcf For all volumes per billing period per Mcf \$0.9206 I/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS. VATE OF ISSUE: March 1, 2012 KENTUCKY Vate of ISSUE: March 1, 2012 JEFF R. DEROUEN SSUED BY: Hubbert M: Mutther Service Commission in Classe No. 2012-00038 period February sued	General Service Residential	\$
Customer Charge per billing period 25.13 Delivery Charge per Mcf - 1.8715 First 50 Mcf or less per billing period 1.8715 Next 600 Mcf per billing period 1.8705 Next 600 Mcf per billing period 1.8705 Over 1,000 Mcf per billing period 1.5802 Intrastate Utility Service Customer Charge per billing period 331.50 Customer Charge per billing period 331.50 Delivery Charge per Mcf \$ 0.7750 Actual Gas Cost Adjustment ⁴ For all volumes per billing period per Mcf (\$ 0.0815) RATE SCHEDULE SVAS Balancing Charge – per Mcf \$ 0.9206 1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS. VCLS SCHWIGGEN JEFF R. DEROUEN SUED BY: March 1, 2012 Date of TWINGEN CONSTRUCTION SSUED BY: March 1, 2012 Date EFFECTIVE Sued pursuant to an Order of the Public Service Commission in Case No. 2012-00038 defage Epruary Sourd Additional Effective		
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SSUED BY: Www.rt K. Mutth J ssued pursuant to an Order of the Public Service Commission in Case No. 2012-00038 dated February	DATE OF ISSUE: March 1, 2012	JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE EFFECTIVE, February 29, 2012
EFFECTIVE ssued pursuant to an Order of the Public Service Commission in Case No. 2012-00038 dated February	SSUED BY: Hubert A. Mitth on	DIVIA
	ssued pursuant to an Order of the Public Service Co	EFFECTIVE

Seventy Seventh Revised Sheet No. 7 Superseding Seventy Sixth Revised Sheet No. 7 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS	Billing Rate
General Service Residential	\$
Customer Charge per billing period Delivery Charge per Mcf	12.35 1.8715
General Service Other - Commercial or Industrial	
Customer Charge per billing period Delivery Charge per Mcf -	25.13
First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	1.8715 1.8153 1.7296 1.5802
Intrastate Utility Service	
Customer Charge per billing period Delivery Charge per Mcf	331.50 \$ 0.7750
Actual Gas Cost Adjustment 1/	
For all volumes per billing period per Mcf	(\$ 0.8738)
RATE SCHEDULE SVAS	
Balancing Charge – per Mcf	\$ 0.8998
	C2/29/12
1/ The Gas Cost Adjustment is applicable to a custom SVGTS and received service under Rate Schedule twelve months during which they were served under	e GS, IS, or IUS for only those months of the prior
	KENTUCKY
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE: November 29, 2011	DATE EFFECTIN Bunt Kirtley 3011
SSUED BY: Hubert A. Miller, gr.	EFFECTIVE 11/29/20 Tresident 12/29/20 Tresident 12/29/20 Tresident 12/29/20 Tresident
Issued by an Order of the Public Service Commission	In case No. 2011-00431 dated November 23, 2011

Tenth Revised Sheet No. 51b Superseding Ninth Revised Sheet No. 51b P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

ENERGY ASSISTANCE PROGRAM RIDER APPLICABLE TO GSR RATE SCHEDULE

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0592 per Mcf.

03/1/12

DATE OF ISSUE: January 28, 2011	D	ATI	ΕO	F	ISSUE:	January	/ 28.	, 2011	
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Herent A. phllenfr Issued by:

Issued by authority of an Order of the Public Service Commission in Case No. 300 December 13, 2002

	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	the second se
	DATE EFFE' Bunt Kirtley 2011	The second s
	EFFECTIVE	
ommissi	on in Case No. 3/05/2001 45 dated PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	and the second se

Eighth Revised Sheet No. 51c Superceding Seventh Revised Sheet No. 51c P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

Rider for Natural Gas Research & Development

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0151 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of recission with the Commission.

C3/1/2

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN

DATE OF ISSUE: January 28, 2011

Alter Issued by: Q

Issued by authority of an Order of the Public Service Commission in Case NoEF2902+00145 dated December 13, 2002

EXECUTIVE DIRECTOR DATE EFFECTARIES: BRANCH 1, 2011 Bunt Kulluy sident mission in Case Norf2002-00145 dated

> 3/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fifth Revised Sheet No. 58 Superseding Fourth Revised Sheet No. 58 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

RIDER AMRP ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACMENT RIDER REVENUE REQUIREMENT

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- Depreciation expense on the AMRP = related Plant In-Service less retirement and removals; and;
- Reduction for savings in Account No. 887 Maintenance of Mains.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning June 2011 per billing period are:

Rate GSR, Rate SVGTS - Residential Service Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service Rate IUS, Rate IUDS Rate IS, Rate DS^{1/}, Rate SAS

53012 0.72 2.69 \$ 32.10

\$161.38 KENTUCKY PUBLIC SERVICE COMMISSION 1/ - Excluding customers subject to Flex Provisions of Rate Schedule DS IFFER DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE: May 10, 2011 DATE EFFF 2011 (Unit 1 J ycle) Herburt A. Millufr Issued by: 5/31/20 President PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by authority of an Order of the Public Service Commission in Case No. 2011-00086 dated April 29, 2011

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COLUMBIA GAS OF KENTUCKY, INC.

ATA TA	(Continued)	
22. <u>CUSTOME</u>	R DEPOSITS - (Continued)	· · · · ·
A deposit	vould normally be required, unless wa	ived at Company's discretion, if any of the
following c	rcumstances exist:	
1)	New business	
2)	Previous service with bad debt acc	count
3)	Transient or seasonal employment	
4)	Disconnected due to non-pay	
5)	Renting, short-term employment	
6)	Unemployed and no regular incom	ne
7)	Student, or	
8)	Unable or unwilling to provide iden	ntification.
9)	Unsatisfactory Credit History	
record, a d	posit may then be required. Company i	omer fails to maintain a satisfactory payment may require a deposit in addition to the initia anges or if there is a substantial change in
-	uill rokund the denset to Automar -th	or twoles (10) accounting months of mon
credit and	ayment history. Upon termination of ser	er twelve (12) consecutive months of good vice, the deposit, any principal amounts, and the final bill with any remainder refunded to
deposit after the recalcu non-resider overpayme	r eighteen (18) months based on actual lated amount by more than \$10.00 for itial Customer, Company may collect	hat they can request a recalculation of the usage. If the deposit on account differs from a Residential Customer or 10 percent for a any underpayment and shall refund any No refund will be made if Customer's bill is
will be app except if Co be required prior to the prorated ba will be com a middle co	ied as a credit to Customer's bill or will stomer's bill is delinquent on the anniver to refund or credit interest. If the depo- deposit anniversary date, interest will sis. If interest is not credited to Custome buted by a method which will result in an urse method between simple and compo-	the rate of 6 percent annually. The interest ill be paid to Customer on an annual basis, ersary of the deposit date, Company shall not sit is refunded or credited to Customer's bill be paid or credited to Customer's bill on a er's bill or paid to Customer annually, interest a amount no less than that obtained by using bund interest in compliance with Commission 57. Interest on deposits computed in this
	accrue until credited to Customer's bill	
N) New	PUBLIC SERVICE COMMISSION	JUL 1 2 2012
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